

New Jersey Institute of Technology/Rutgers University

TC Microgrid Benchmark Facility Survey¹

Please use this pdf to preview the survey and plan your work accordingly. This is not designed to be filled out and submitted but can be used as an internal working document. All response must be submitted via the link in the email sent to you. If viewing in Word, clicking on a section line below will jump you to the section.

Table of Contents

General Information.....	2
Section 1. Project Planning	2
Section 2. Ownership	8
Section 3. Financing/Revenue Analysis/Streams.....	10
Section 4. Microgrid Procurement/Contracting Options	13
Section 5. Completed Projects	17
Section 6. Policy and Regulatory Issues	19
Section 7. Detailed Response Question Recap	21
Section 8. Anything Else You Want Us to Know?	21

Important

The survey is broken down into several sections related to different elements of microgrid project development. You will be asked questions about the status of your project. Your answers will ensure you only see questions related to your status. This means you may not see all the questions in the survey. There are six sections reflecting elements of microgrid development:

- 1 - Planning
- 2 - Ownership
- 3 - Finances
- 4 - Procurement and Contracting
- 5 - Construction and Operation
- 6 - Public Policy

All respondents start with the Planning section. When that is completed:

1. A question asking if the project is *substantially completed* is presented.
2. If the answer is *Yes*, the survey will present Ownership related questions.
3. If the answer is *No*, the process continues, asking if each subsequent element is *substantially completed* and then repeated until Public Policy is reached; that will be presented to all respondents.
4. If the response to Procurement and Contracting is *No*, the survey will skip Section 5 and go right to Public Policy.

¹ This document is the core survey referenced in and for use with the Project Report. It does not include preliminary introductory or Informed Consent pages that were part of the survey process.

It is left to the respondent to determine to judge if a phase is *substantially completed*. You can get a sense of that by looking at the questions. If you can reasonably answer most of the questions, you can conclude you have met the *substantially completed* criteria.

General Information

1. Please provide your first and last name, name of the microgrid project, the municipality where it is located and your contact information.

- First Name _____
- Last Name _____
- Location of microgrid _____
- Name of the microgrid project _____
- Email address _____
- Phone number _____

2 Would you like to be kept up to date on the research project and receive emails of reports and web events?

- Yes
- No, please do not provide me project updates

3 Would you like to receive the project updates on an email address different from the one provided above? If yes, then please provide the email address below:

Section 1. Project Planning

1A. Describe your TC Microgrid (regardless of its current status) in general terms, noting its relationship to these key elements:

- Is in a downtown area of a community
- Delivers power to a group of independent facilities
- May involve multiple distributed energy resources
- Crosses multiple public rights-of-way

1A-1. (*Detailed response*): Describe the **circumstances** that initiated or triggered the decision to develop the microgrid. In other words, was there an incident (e.g., Superstorm Sandy, repeated utility outages) or some other event or activity that that ignited the effort.

- Text entry (a text box will open below for the answer to be typed in.)
- Audio record

Interview (when you submit your survey, we will contact you to set up a call where you can discuss your answer(s) with us)

1A-1a. Insert your answer to **1A-1** here:

1A-1b [Click here](#) to see instructions for recording detailed responses. (Note: on the survey this line and link is repeated for all Detailed response questions, but not repeated in this printout)

1B. For the following categories, please indicate the relative value (on the order of 0 to 3) of the intended purpose of the microgrid, as judged *during the planning process*. (Highlighted terms are linked to a definition.)

	Not Important (0)	Somewhat Important (1)	Very Important (2)	Essential (3)
Reliability	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>
Emergency Resiliency	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>
Bill/cost savings/demand charge abatement	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>
Energy Efficiency	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>
Future transactive energy revenue	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>
Provision of energy and capacity services	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>
Provision of ancillary services (e.g., frequency regulation, spinning/non-spinning reserves, other benefits to the system)	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>
Reduction of carbon footprint	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>
Renewable energy integration	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>
Services beyond electricity (thermal, water etc.)	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>

	Not Important (0)	Somewhat Important (1)	Very Important (2)	Essential (3)
Linkage to virtual power plant	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>
Support of electric vehicles	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>
Support of community economic and social resources	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>
Community economic development	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>
Social and environmental justice issues	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>
Power quality for special needs (e.g. to support sensitive equipment)	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>
Integration or improved utilization of intermittent or customer-sited energy	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>
Grid cyber security	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>

1C. The following questions focus on the process used to move the project from a concept to governing board approval to implement the project.

1C-1 (*Detailed response*): Describe the process used to move the project from a concept to governing board approval.

- Text entry
- Audio record
- Interview

1C-2. How long did the process take?

1C-3. Was a formal feasibility study completed?

- Yes
- No

1C-3a If yes, please provide a copy of the feasibility study.

1C-4 Did the feasibility study include a projected financial proforma?

- Yes
- No

1C-4a If yes, please provide a copy of the financial proforma.

1D. Briefly describe and explain the influence of state and local laws or regulations on each of the listed elements of the project. Provide a legal reference or link to the specific laws if possible.

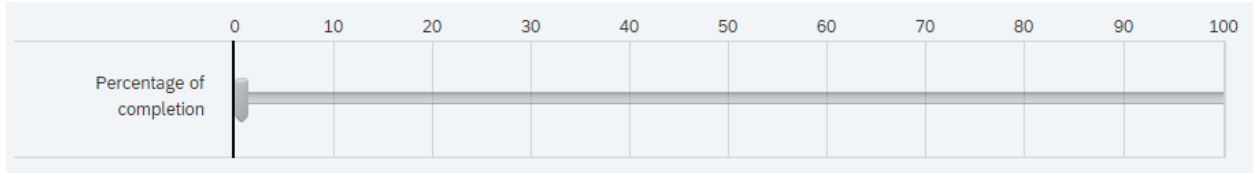
	Influence of law or regulation	Legal reference/link
Project development		
Ownership		
Construction contracting		
Operation		
Site boundaries/Right of way		
Load served		
Type of generation and storage		
Financing		

1E. Indicate the legal basis for the public agency(ies) entering into the project (e.g., general state law, existing local authority, other) and provide a brief comment explaining the circumstances surrounding it.

	Check the answer(s) that apply	Please explain (if applicable)
General existing state law	<input type="checkbox"/>	
Existing local authority	<input type="checkbox"/>	
Specifically enacted state or local legal authority	<input type="checkbox"/>	
Local referendum	<input type="checkbox"/>	
Special authority	<input type="checkbox"/>	

Federal law	<input type="checkbox"/>	
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1F. Use the slider to indicate the current, or soon to be expected percent of engineering design completion.



1G. From conception through construction phases, please list the primary professions that made up the project team (excluding physical construction) e.g., attorney, engineer, architect, designer, the process(es) used to select the project team.

	How Selected
The opportunity to submit up to 10 professions is provided	Public Bid, Request for proposals and negotiations, Subcontracted from prime contractor, Existing Contract, Non-competitive/Preferred Vendor, Agency/Partner Staff/Employee, Other
Profession 1	
Profession 2	▼ Public bid (1 ... Other (7)
Profession 3	▼ Public bid (1 ... Other (7)

1H. Describe any public engagement activities that were/are part of planning the project.

1I. For the following issues indicate if **it was addressed as part of the planning cycle**. For those that were considered, indicate:

- How they were addressed; and,
- If you believe they were adequately addressed during the planning process.

If an issue was not considered, please insert N/A.

1I-1. Financial viability and offtaker/connected ratepayer costs

1I-2. Risk assessment and risk management strategies

1I-3. Impact on indirect beneficiaries that may or may not benefit from the project. This would also include the impact of the project on social equity and environmental justice communities (to the extent they may be affected by your project).

1I-4. Technical viability, including interface with the EDC (Electrical Distribution Company, aka, incumbent distribution utility) and cyber-security considerations

1I-5. Role of government participating in what is traditionally (but not in all places) a private sector enterprise (owning and running an electrical generation and distribution system)

1I-6. Long-term implications (e.g., costs, ownership, operation)

1J. Describe the primary local entities that will **supply distributed energy** and/or off-takers (of energy or other resources). For suppliers, indicate the form of distributed energy resources they will supply to the system (e.g., CHP, solar, gas turbine, etc.). *Up to 7 types of entities can be listed.*

	Name or type of entity	Supplier/Off-taker		If a supplier, then please select energy supply source
	(1)	Supplier (1)	Off-taker (2)	Drop down choices: CHP, Solar only, Solar +Storage, Storage only, Natural gas generator, Diesel generator, Steam generator, Thermal system, Fuel Cell, Wind Power, Hydroelectric,generation, Wastewater treatment plant, other
1...7		<input type="checkbox"/>	<input type="checkbox"/>	

1K-1. *(Detailed response)*: Knowing what you know now about planning the microgrid, what would you have done differently?

- Text entry
- Audio record
- Interview

Section 2 starts on the next page

Section 2. Ownership

2-1. Indicate if you have substantially completed the ownership issues?

- Yes
- No **If you answer No to this question, do not complete this section. Proceed to the start of Section 3 – Finance.**

2A. Identify the ownership model and describe why it was chosen. Examples include:

1. Traditional government ownership
2. Private sector ownership
3. Hybrids: combinations of government, private sector, investor owned utilities, and energy-as-a-service arrangements.
4. Other: please describe.

2B. Identify the types of entities who are expected to fill each of the following roles (which in some cases, may include more than one contractor/operator), the selection process, and who they are (if known).

For the column "Name(s) of the supplier-contractor-operator;" if there are more than 3 names, use "multiple" to represent the additional ones.

	Owner/Operator ▼ Drop down options for each line include: Government sponsor entity, Private Company, Public private partnerships, Non-for profit, Other or multiple combination partnerships, Other	Selection process ▼ Drop down options for each line include: Public bid, Request for proposals and negotiations, Subcontracted from prime contractor, Existing Contract Non-competitive/Preferred Vendor	Name(s) of the supplier/contractor-operator or explanation unique circumstance
Operation of microgrid control system			
Distribution system			
Generation assets			
Storage assets			
Supplier of retail power			
Other combination (use Column 3 to explain)			

2C. Describe the structure, composition, and any known processes of how ownership and overall management decisions will be made (i.e., committee, government, individuals)?

2D-1. If a contractor is responsible for Operation or Maintenance, how long is the contract to...

	Length of initial contract (years)	Maximum length of extensions (years)
Operate (1)		
Maintain (2)		

2D-2. If a contractor owns the facility, how long is the public agency obligated as an offtaker?

2E. What are the provisions for capital upgrade and replacement policies and how are decisions made?

2F. Describe key provisions that involve risk and reward allocation among owners; if you have a document, you can upload, insert "Attached" and proceed to the next question.

2F-1. Can you provide a document that addresses project risk and reward allocation among owners?

- Yes
- No

2F-2. Please upload the document that addresses risk and reward allocation among owners.

2G. How are potential change in ownership issues addressed: i.e., partners selling interest, changes in politics, exit opportunities, system expansions, etc. If they are not covered in contract documents, please indicate that.

- Partners selling interest _____
- Other exit opportunities _____
- Changes in local politics or policies resulting in the government wanting to exit or modify ownership _____
- System expansions _____
- Other _____

2H-1. (Detailed response): What were the biggest challenges in resolving ownership issues and how were they resolved?

- Text Entry
- Audio record
- Interview

2I. Please describe any alternative dispute resolution process (e.g., not going right to court, mediator, etc.) to resolve disputes between owners and facility management? (Insert N/A if there is none.)

2J-1. (Detailed response): Regarding ownership, knowing what you know now, what would you have done differently?

- Text Entry
- Audio record
- Interview

Section 3. Financing/Revenue Analysis/Streams

3-1. Indicate if you have substantially completed financing issues?

- Yes
- No **If you answer No to this question, do not complete this section. Proceed to the start of Section 4 – Procurement and Contracting**

3A-1 Was a financial proforma showing sources of capital, development/construction costs, revenues, and financial returns developed that represents the project's financing package.

- Yes
- No

3A-1a. If yes, provide a copy (as with other documents, this will be kept confidential and will not be represented in any reporting as related to a specific project).

3A-2. Did energy efficiency savings play a role in calculating costs and savings? If yes, please describe the general scope and scale of the effort.

- 'X' if Yes
- 'X' if No
- If yes, describe the scope and scale of efforts

3A-3. If not in the proforma, please list and estimate the **average annual value** of each anticipated revenue source that is relied upon for initial financing and potential future revenue streams. This may include sources such as power supply sales, conduit rental, real estate, solar or related certificates, or other ancillary/related revenues.

	Estimated value in U.S. dollars (insert number only)
Power supply to the grid	
Demand Response	
Conduit rental	
Real estate	
Solar or related certificates	
Insert ancillary revenue	
Insert ancillary revenue	

3B-1. For completed projects, was a breakdown of the project financing sources/use of funds schedule developed?

- Yes
- No
- Not Applicable

3B-2. If so, please provide a copy.

3C-1. Where the offtaker is a governmental agency, is its financial obligation backed by “full faith and credit” of the government agency?

- Yes
- No

3C-2. If no, what types of security or collateral were required to support financing?

3D-1. (*Detailed response*): Describe any federal, state, or local tax and public financing challenges the project faced.

- Text Entry
- Audio record
- Interview

3E. If investor risk capital is involved (public or private sector) describe any Return of Investment or Return on Equity target or required metrics in the project. Please highlight if the investment agreement requires a specific rate of return.

3F-1. Explain how energy supply user rates are calculated, set, and generally describe the process used to set them. If you have a document that explains this, please enter N/A and continue to the next question to upload it.

3F-2. Attach the document concerning user rates here.

3G-1. (*Detailed response*): Summarize how the financing and financial risks of the project were addressed.

- Text Entry
- Audio record
- Interview

3H-1. (*Detailed response*): How are events that can change the financial status of the project addressed? This would include events like debt refinancing, investor exit (buyout), new long-term capital investments, system expansions, etc.

- Text Entry
- Audio record
- Interview

3I-1. (*Detailed response*): In developing the project, what were the biggest financial issues and how were they resolved?

- Text Entry
- Audio record
- Interview

3J-1. (*Detailed response*): In context of the project's financial status, knowing what you know now, what would you have done differently? (Please include the current status of the project.)

- Text Entry
- Audio record
- Interview

Section 4 starts on the next page

Section 4. Microgrid Procurement/Contracting Options

4-1. Is your procurement and contracting process substantially completed?

- Yes
- No **If you answer No to this question, do not complete this section. Proceed to the start of Section 6 - Public Policy.**

4A. Identify the lead government agency or other organization which was/is responsible for each of the following elements

	Responsible entity
Design	
Build (Construct)	
Operate	
Own	
Maintain	

4B. The following questions refer to the project development process, from the governing board “proceed” decision, through post-feasibility study system design and engineering phases. It does not include construction contracting (asked about later).

4B-1. Who or what organization was responsible for overseeing the development process (type of individual/place in the organization or external organization)?

4B-2. (*Detailed response*): Knowing what you know now about the project development phase, what would you have done differently?

- Text Entry
- Audio record
- Interview

4C-1. (*Detailed response*): Describe how the project was managed. Please discuss the following in your response:

- a) The approach taken to project management (e.g., employees or contractor; team or individual)?
- b) To whom did lead project manager report?
- c) The frequency and type of reporting (e.g., regular or periodic meetings, written or verbal, etc).
- d) Evaluation of the effectiveness of the process.

- Text Entry
- Audio record
- Interview

4D. For the following questions, consider how construction services and contractors were procured and how the project was commissioned. Please indicate the current status of the project below:

- Under construction
- Construction complete
- Commissioned and operating
- Other _____

4D-1. Identify the organization(s) responsible for construction of the system, including awarding construction, commissioning, and any operation contracts?

- Identify the organization overseeing the process

- Explain if the entity was responsible for the financial risks of the project?

4D-2a. How were construction services procured?

- Public bid
- "Two-envelope" or other qualification-based bid process
- Negotiation
- Provided by the development team
- Other (Please describe) _____

4D-2b. If a form of competitive procurement was used, please provide a copy of the request for proposals.

4D-3. Were construction oversight or management services provided by a contractor or employee?

- Contractor
- Employee
- None were used

4D-3a. If provided by contractor, how were they procured?

4D-4. (Detailed response): For projects that have already awarded construction contracts, consider the contractor procurement process and tell us: 1) what went well, and 2) what were the biggest challenges?

- Text entry
- Audio record
- Interview

4D-5. (Detailed response): Describe any unanticipated conditions or issues that came up during construction.

- Text Entry
- Audio record
- Interview

4D-6. (Detailed response): Knowing what you know now, how would the construction process have been conducted differently?

- Text entry
- Audio record
- Interview

4E-2. For the primary operation services, identify if they are planned or in operation. For each service indicate if they are provided by an employee or a contractor; for contractors describe how the contractor was selected. Please add any primary subsystem not shown.

	Planned or In Operation		Employee or Contractor		Procurement of Contractor
	Planned	In Operation	Employee	Contractor	Contracting options
Commissioning	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	▼ Public Bid, Request for proposals and negotiations, Subcontracted from prime contractor, Existing Contract, Non-Competitive/Preferred Vendor, Other

	Planned or In Operation		Employee or Contractor		Procurement of Contractor
	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	
Routine operations and maintenance	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	▼ Public Bid...
Information management	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	▼ Public Bid ...
Cybersecurity management	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	▼ Public Bid...
Insert another service	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	▼ Public Bid...
Insert another service	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	▼ Public Bid...
Insert another service	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	▼ Public Bid...

4E-3. The following questions focus on the status of cost projections.

4E-3a. Is/did the project meet or is it on target for projections of cost of operations? If not, explain the circumstances and impact on the project.

4E-3b. What was the final value of any state or other subsidies or grants?

4E-3c. Describe any disputes that are not resolved.

4E-3d. Describe any unanticipated consequences or issues that arose from the project

4E-4. When the operations contract expiration approaches, what is the process for re-procuring the service?

4E-5. (*Detailed response*): Knowing what you know now about procurement and construction processes, what would you have done differently?

- Text Entry
- Audio record
- Interview

Section 5 starts on the next page

Section 5. Completed Projects

5-1. Is your project in operation or close to completion?

- Yes
- No **If you answer No to this question, do not complete this section. Proceed to the start of Section 6 - Public Policy.**

5A. If your project is in operation, for the following categories, please indicate the relative value (on the order of 0 to 3) of the intended purpose of the microgrid, as judged *after the completion of the project*.

	Not Important (0)	Somewhat Important (1)	Very Important (2)	Essential (3)
Reliability	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>
Emergency Resiliency	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>
Bill/cost savings/demand charge abatement	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>
Energy Efficiency	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>
Future transactive energy revenue	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>
Provision of energy and capacity services	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>
Provision of ancillary services (e.g., frequency regulation, spinning/non-spinning reserves, other benefits to the system)	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>
Reduction of carbon footprint	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>
Renewable energy integration	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>
Services beyond electricity (thermal, water etc.)	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>
Linkage to virtual power plant	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>
Support of electric vehicles	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>

	Not Important (0)	Somewhat Important (1)	Very Important (2)	Essential (3)
Support of community economic and social resources	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>
Community economic development	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>
Social and environmental justice issues	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>
Power quality for special needs (e.g. to support sensitive equipment)	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>
Integration or improved utilization of intermittent or customer-sited energy	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>
Grid cyber security	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>	<input type="radio"/>

5B. Consider the following circumstances in context of what was expected once the project plan was in place and executed, and the outcome once the system was in operation.

5-B1. Whether there were any changes in the MW size of the project and number of end-users. If so, please generally describe the changes.

5-B2. Whether construction costs came in on budget, and if not, why not?

5-B3. Whether revenues and other elements of the financial plan are as expected, and if not, why not?

5-B4. Whether there have been any strong reactions, positive or negative to the microgrid that were unexpected; and if so, from whom and why.

Section 6 starts on the next page

Section 6. Policy and Regulatory Issues

6A. This section consists of 10 Detailed Response questions.

You can choose to answer them in any combination that you choose Text Entry, Audio record, or interview. [Click here](#) to see instructions for recording detailed responses.

For each item, *describe the legal, operational, and political issues and relationships* affecting the project and how they were managed or resolved.

Insert N/A if it is not applicable or "To Be Determined" (TBD) if it has not yet been addressed.

6A-1 Liability protections

- Text Entry
- Audio record
- Interview

6A-2 Access to Rights-of-Way

- Text Entry
- Audio record
- Interview

6A-3. Rates and any rate regulation. This would include EDC charges to the microgrid, including any social benefit, standby, access, or related costs for matters such as (but not limited to):

- a) Retail sales to consumers connected to the microgrid
- b) Supply availability for supplemental electrical service required from entities external to the microgrid to facilitate service to the connected offtakers
- c) Transmission of energy (import or export) across the distribution system of the interconnected utility

- Text entry
- Audio record
- Interview

6A-4. Compliance with technical and construction standards (including utility and government).

- Text entry
- Audio record
- Interview

6A-5. Engagement of state regulatory agencies (i.e., public utility regulation, local government oversight environmental protection, any other).

- Text entry
- Audio record
- Interview

6A-6. The level of support and the role and engagement of your local EDC in the project.

- Text Entry
- Audio record
- Interview

6A-7. The impact of your regional transmission organization on the project.

- Text entry
- Audio record
- Interview

6A-8. Project Siting (issues such as, but not limited to zoning, air emissions, water use/discharge, etc.)

- Text entry
- Audio record
- Interview

6A-9. Customer Acquisition (those not included part of the original plan, if any).

- Text entry
- Audio record
- Interview

6B-1. From the time a decision was made to develop the project, what were the biggest obstacles to moving the project forward?

- Text entry
- Audio record
- Interview

Continue to Sections 7 and 8 on the next page

Section 7. Detailed Response Question Recap

7A. If you planned to respond to any unanswered Detailed Response questions with a recording using your own recording device or application, click **YES and follow the instructions that appear**. If not, click **NO**, then click **NEXT**.

Yes

No

7B. Using an Audio Recorder to Answer the Detailed Response Questions

You have the option of recording any or all of the long-answer questions you did not answer above.

Click on the link below to download recording instructions and the list of all the Detailed Answer questions on the survey.

Section 8. Anything Else You Want Us to Know?

8A. Is there anything else you would like the researchers to know?

This is last question.

Once *Save & Next* is clicked, there is an opportunity to go back and review answers or continue to submit the survey.

When the review is completed, or to submit the survey click *Save & Next*. The final page has a link (right side below the message) to download a PDF of your completed survey.